

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☐ ELECTRIC LOGS ☐ FILE ☒ WATER SANDS ☐ LOCATION INSPECTED ☐ GAS ☐ SUB. REPORT/abd ☐** Location abandoned - well never drilled 1/18/84*

DATE FILED 3-29-83

LAND: FEE & PATENTED ☒ STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 3-29-83

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 1-18-84 LA

FIELD: ~~WILDCAT~~ Fence Canyon 3/86

UNIT:

COUNTY: UINTAH

WELL NO. DELAMBERT # 1

API NO. 43-047-31329

LOCATION 1615

FT. FROM ~~XX~~(S) LINE.

822

FT. FROM ~~X~~(W) LINE.

NW SW

1/4 - 1/4 SEC. 30

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

15S

23E

30

TXO PRODUCTION CORP.

Requested bond
as per Paul Urban

2-24-83

Norm
Rec'd 3-29-83
Norm



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

February 21, 1983

RECEIVED
FEB 20 1983

Mr. Norm Stout
Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL GAS & MINING

Re: DeLambert #1
Section 30-T15S-R23E
Uintah County, Utah

Dear Mr. Stout:

Enclosed please find three copies of the Application for Permit to Drill the above-referenced well. Also enclosed are three copies of the survey plat, blowout preventer diagram, and a topographic map of the area.

TXO Production Corp. requests an administrative spacing exception for this prospect pursuant to Spacing Order Number 149-13. This request is based on topographic constraints associated with the valley bottom of Main Canyon. The DeLambert #1 well is being proposed on a stand-up 320 acre drilling unit consisting of the west half of Section 30-T15S-R23E.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.

Paul Urban
Environmental Scientist

PU/BS
Enclosures/as stated

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

12

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

DeLambert

9. Well No.

#1

10. Field and Pool, or Wildcat

~~Fence Canyon~~

11. Sec., T., R., M., or Blk. and Survey or Area

Section 30-T15S-R23E

12. County or Parish 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

TXO Production Corp. Attn: Paul Urban

3. Address of Operator

1800 Lincoln Center Building, Denver, CO 80264

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1615' FSL, 822' FWL, Section 30-T15S-R23E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Approximately 46 miles NW of Mack, Colorado

15. Distance from proposed*

location to nearest 295' from lease line

16. No. of acres in lease

479.99

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

unit line 3487'

19. Proposed depth

8050'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6923' GR

22. Approx. date work will start*

March 15, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	16"	Conductor	40'	2 yards
12 1/4"	9 5/8"	36#	400'	200 sacks
8 3/4"	7"	20# & 23#	4600'	200 sacks
6 1/4"	4 1/2"	11.6#	8150'	150 sacks

RECEIVED
FEB 25 1983

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Ronald E. Dashner

Title District Drilling Manager

Date February 21, 1983

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS & MINING
DATE 3-29-83
BY: [Signature] [Signature]

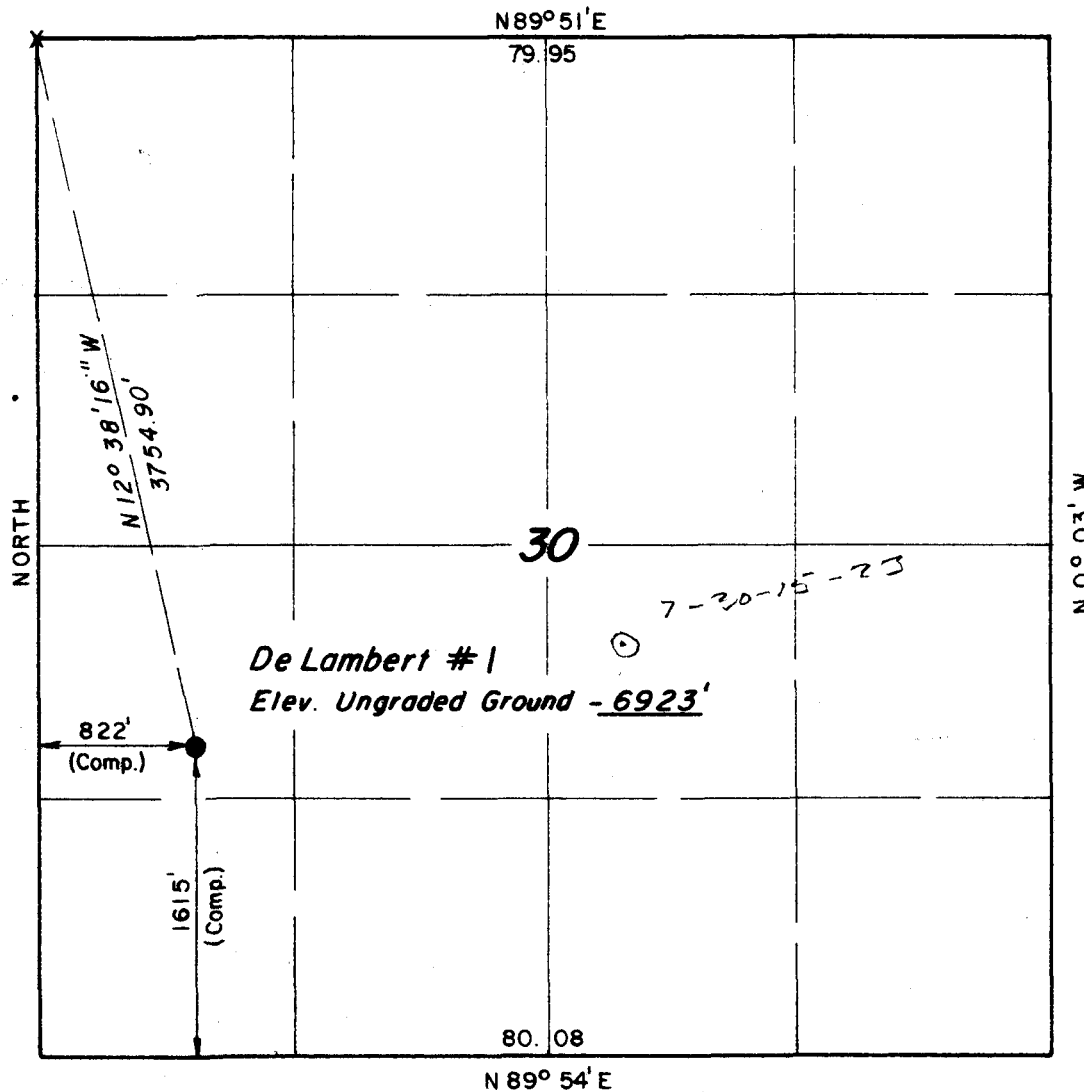
*See Instructions On Reverse Side

T 15 S , R 23 E , S.L.B.&M.

PROJECT
TXO PRODUCTION CORP.

Well location, *DeLambert #1*,
located as shown in the NW 1/4 SW
1/4 Section 30, T15S, R23E, S.L.B.&M.
Uintah County, Utah.

NOTE: BASIS OF BEARINGS IS FROM
SOLAR OBSERVATIONS OF THE
SUN TAKEN ON 1/24/83



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Ray
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1/28/83
PARTY	DA DK GS RP	REFERENCES	GLO Plat
WEATHER	Cold	FILE	TXO PROD.

TXO PRODUCTION CORP.

DeLambert #1

TOPO. MAP 'B'

SCALE 1" = 2000'

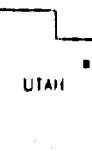
ROAD CLASSIFICATION

Medium-duty

Light-duty

Unimproved dirt

State Route



SEEP RIDGE ROAD - 8.0 MILES
OURAY, UTAH - 49.3 MILES

PROPOSED ACCESS
ROAD - 0.3 MILES

PROPOSED LOCATION

R 22 E

R 23 E

T 15 S

T 15 1/2 S

UINTAH CO

UINTAH CO

GRAND CO

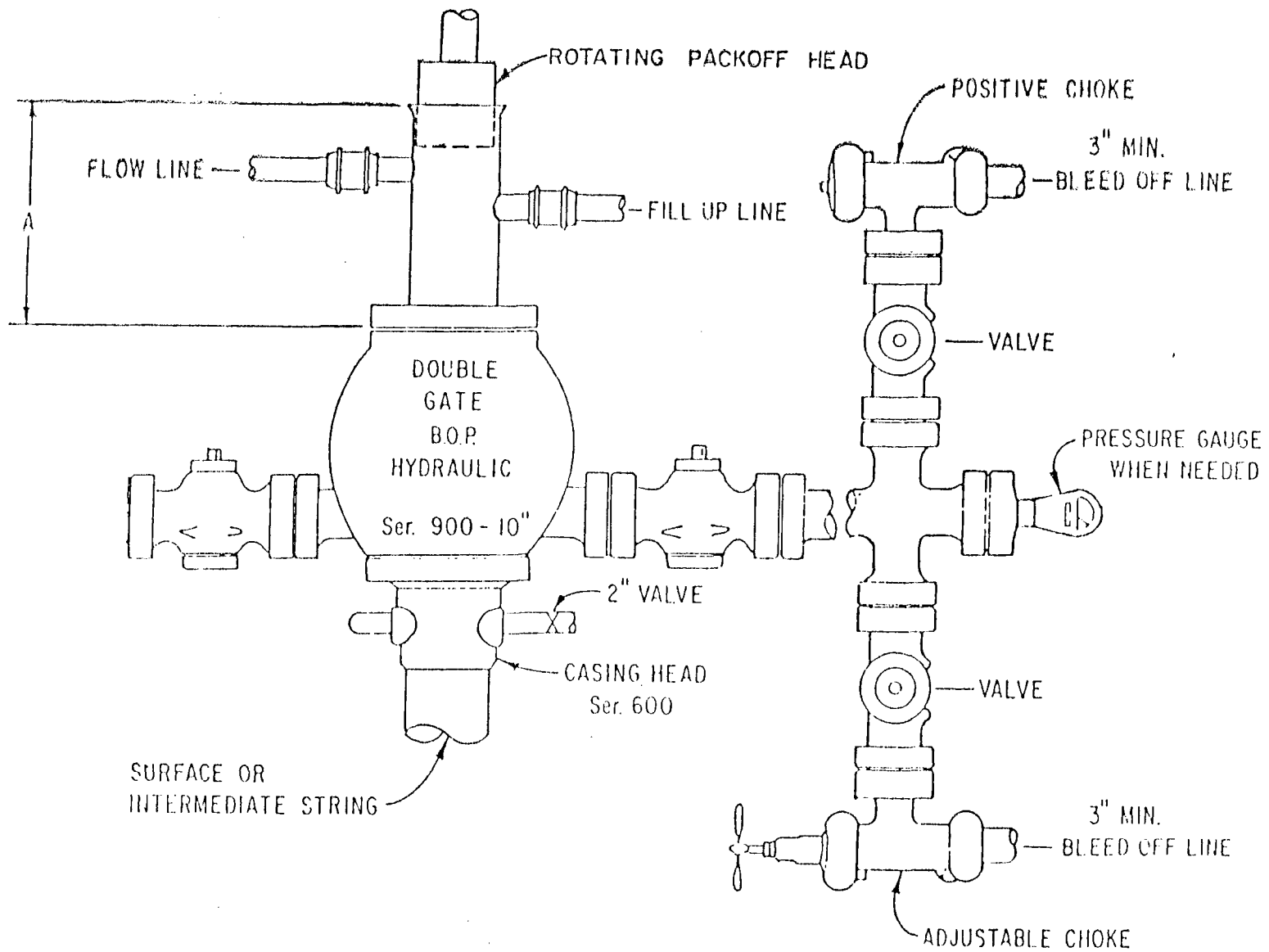


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

OPERATOR TXO PRODUCTION COOP

DATE 2-24-83

WELL NAME DE LAMBERT #1

SEC NWSW 30 T 15S R 23E COUNTY UNITAH

43-047-31329
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☒☐

NID

☒

PI

☐☒

MAP

☒☐

PROCESSING COMMENTS:

This is on uncommitted acreage in "Main
Canyon Unit"

APPROVAL LETTER:

SPACING: ☐ A-3 _____
UNIT

☐ c-3-a 149-13 7-27-82
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

administrative spacing exception granted
under provisions of the cited order

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING

needs bond

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 149-13

☐ UNIT NO

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

March 29, 1983

TXO Production Corporation
Attn: Paul Urban
1800 Lincoln Center Building
Denver, Colorado 80264

RE: Well No. DeLambert #1
NWSW Sec. 30, T.15S, R.23E
1615' FSL, 822' FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 149-13 dated July 27, 1982. Administrative spacing exception granted under provisions of the cited order.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31329.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

TXO Production Corporation
Attn: Paul Urban
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well No. DeLambert #1
API #43-047-31329
1615' FSL, 822' FWL NW/SW
Sec. 30, T. 15S, R. 23E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

January 18, 1984

Ms. Claudia Jones
Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: DeLambert #1
API #43-047-31329
Section 30-T15S-R23E
Uintah County, Utah

Dear Ms. Jones:

TXO Production Corp. has no immediate plans to drill the referenced well. If the decision is made to drill this well sometime in the future, TXO will file a new Application for Permit to Drill with your office.

Enclosed is a copy of this letter and a self-addressed envelope. Please acknowledge receipt of this letter by signing in the space provided below and returning in the enclosed envelope.

Very truly yours,

TXO PRODUCTION CORP.

Karen P. Bow
Environmental Scientist

KPB/gbp

Received and Acknowledged:

Utah Division of Oil, Gas & Mining

by: _____

Date: _____

